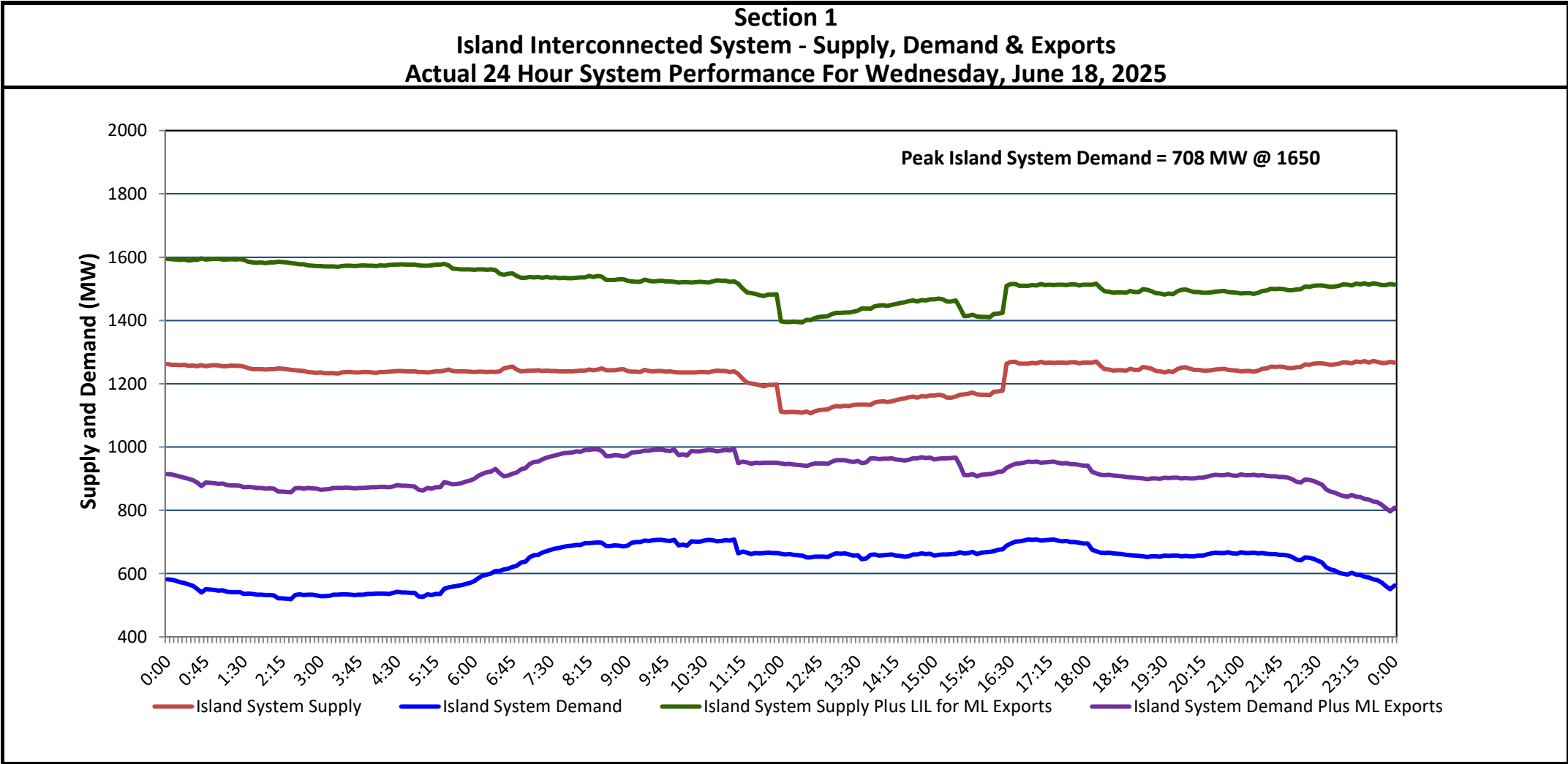


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Thursday, June 19, 2025



Island Supply Notes For June 18, 2025

A

As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).

B

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).

C

As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).

D

As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).

E

As of 0851 hours, May 05, 2025, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).

F

As of 1538 hours, May 16, 2025, Holyrood Diesels available at 8 MW due to forced derating (10 MW).

G

As of 1126 hours, June 04, 2025, St. Anthony Diesel Plant available at 6.7 MW due to forced derating (9.7 MW).

H

As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).

I

As of 1336 hours, June 15, 2025, Granite Canal Unit unavailable due to planned outage (40 MW).

J

At 1200 hours, June 18, 2025, Upper Salmon Unit unavailable due to forced outage (84 MW).

K

At 1622 hours, June 18, 2025, Upper Salmon Unit available (84 MW).

Section 2  
Island Interconnected System - Supply, Demand & Outlook

Thu, Jun 19, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup> NLH Island Generation: <sup>3,7</sup> NLH Island Power Purchases: <sup>5</sup> NP and CBPP Owned Generation: LIL/ML Net Imports to Island: <sup>9</sup>	1,266 MW 955 MW 110 MW 200 MW 1 MW	Thursday, June 19, 2025	760	710
		Friday, June 20, 2025	725	675
		Saturday, June 21, 2025	720	670
		Sunday, June 22, 2025	785	735
		Monday, June 23, 2025	775	725
		Tuesday, June 24, 2025	755	705
7-Day Island Peak Demand Forecast:		785 MW	Wednesday, June 25, 2025	785

Island Supply Notes For June 19, 2025

Notes:

1.

Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2.

As of 0800 Hours.

3.

Gross continuous unit output.

4.

Gross output from all Island sources (including Note 3).

5.

NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6.

Adjusted for interruptible load and the impact of voltage reduction when applicable.

7.

Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8.

Does not include ML Exports.

9.

LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3  
Island Peak Demand and Exports Information  
Previous Day Actual Peak and Current Day Forecast Peak

Wed, Jun 18, 2025	Island Peak Demand <sup>10</sup>	16:50	708 MW
	Exports at Peak		246 MW
	LIL Net Imports to Island		120 MWh
Thu, Jun 19, 2025	Forecast Island Peak Demand		760 MW

Notes:

10.

Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).